## **Idaho PUC Pipeline Safety Inspection Summary**

Inspector(s):	Ulmer/Perkins/Russo			<b>Date(s):</b> Aug 26-30, 2019					
				11. 't (ODID					
Company/Owner:	Dor	minion Energy	Unit/OPID: Franklin						
Inspection Type & Time (1	day, 0.5 day)	Total In	spection Days:	14					
Standard: 14 Construction:	Training:	(T)(D) Integrity Management:	Incident:						
M/M: Follow-up:	0Q:	Damage Prevention:	D&A:						
Inspection Summary									
Audit consisted of records and inspecting field installed equipment for all of Dominions operating system in Idaho.  Aug 23, 2019: (1 Standard Prep)  Prepared for the Dominion Energy records inspection through review of the PHMSA inspections Forms 2 and 2018 inspection results. Dominion Energy's procedure standards will be inspected during next month's procedural audit. The company's pipeline system in Idaho consists of transmission and distribution lines.									
Aug 26, 2019: (3 Standard travel) Traveled to Logan, UT to conduct a records audit as well as a field inspection									
Aug 27, 2019: (3 Standard)  Met with company representatives in Logan office to review records									
Aug 28, 2019: (3 Standard) Met with company representatives at the Logan office for in-brief and to begin field audit.									
Regulator Stations and Bird Cages FC0001, FC0003, FC0004, FC0005, FC0006, FR0001 and PS0001 were inspected for proper operating parameters, regulator lock-up, relief device operation, cathodic protection pipe-to-soil readings, pipe-to soil interface wrap protection, station warning signs and right-of-way clearances.									
4 casing-to-carrier isolation checks, 1 cathodic protection rectifier and 4 emergency isolation valves were checked for proper operation and found to be operating properly.									
An IPUC Form 3 (exit interview) was performed following the district inspection with Lauren Skufca (Pipeline Compliance) of Dominian Energy.									
<b>Observations:</b> Bird Cages not plumbed for lo	ock-up.								
Aug 29, 2019: (3 Standard tra Traveled back to Boise from L									
Aug 30, 2019: (1 Standard Po Completed forms and typed r									

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Attached: IPUC Form 1, Inspection Summary IPUC Form 3, Exit Interview IPUC Field Equipment Status Worksheets PHMSA IA Question Set, Field Inspection Portion (not attached but in IA database)										
Corrective Action Required:		Yes		No	х					
Follow-up Required:	by (date):	Yes		No	Х					
Inspector (Lead):	1100	n.	Date	e:	10,	11/19				
Reviewer:	Jan Hall		Date	e:	Δ	31 2019				